Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	259,247			268,717	35,368	17,661	1,827	576,257	2,908	0	51,093
Natural Gas Plant Liquids and Liquefied Refinery Gases	15,996	-102	14,458	1,071	_		1,998	16,817	8,999	3,609	7,077
Pentanes Plus		-102		18	_		4	5,917	673	620	78
Liquefied Petroleum Gases			14,458	1,053	_		1,994	10,900	8,325	2,990	6,999
Ethane/Ethylene	23		- 1,100	- ,,,,,,	_		- 1,00	-		23	
Propane/Propylene			10,364	1,026	_		78	_	4,637	9,730	2,272
Normal Butane/Butylene			3,340	27	_		1,867	5,695	3,677	-5,089	4,199
Isobutane/Isobutylene			754		-		49	5,205	11	-1,674	528
Other Liquids		5,996		29,600	75,454	6,543	-211	114,515	3,413	-125	50,157
Hydrogen/Oxygenates/Renewables/		3,990		23,000	75,454	0,543	-211	114,313	3,413	-125	50,137
Other Hydrocarbons		5,996		3,446	36,113	6,684	773	50,943	523	0	3,657
Hydrogen		0,550		0,440	- 00,110	9,922		9,922	520	Ö	0,007
Oxygenates (excluding Fuel Ethanol)		_		_	_	13	_	- 5,522	13	0	_
Renewable Fuels (including Fuel Ethanol)		5,996		3,446	36,113	-3,251	773	41,021	510	0	3,657
Fuel Ethanol		4,537		281	33,446	-535	189	37,330	210	0	2,418
Renewable Fuels Except Fuel Ethanol		1,459		3,165	2,667	-2,716	584	3,691	300	0	1,239
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				14,492	_		5,200	8,529	888	-125	21,811
Motor Gasoline Blend.Comp. (MGBC)		-		11,662	39,341	-141	-6,184	55,043	2,003	0	24,689
Reformulated		_		1,691	19,650	2,511	-4,084	27,935	1	0	11,697
Conventional		_		9,971	19,691	-2,652	-2,100	27,108	2,002	0	12,992
Aviation Gasoline Blend. Comp				_	-	,	_	, –	_	-	_
Finished Petroleum Products		_	734,785	34,965	11,855	2,980	-1,802		82,882	703,505	33,885
Finished Motor Gasoline		-	387,535	2,152	2,023	676	-728		8,529	384,585	2,018
Reformulated		_	265,815	_	_	-1,442	1		-	264,372	13
Conventional		-	121,720	2,152	2,023	2,118	-729		8,529	120,213	2,005
Finished Aviation Gasoline			429	_	_		9		_	420	247
Kerosene-Type Jet Fuel			102,744	15,930	2,589		869		5,973	114,421	9,592
Kerosene			43	_	_		-88		181	-50	25
Distillate Fuel Oil			137,664	4,628	8,564	2,304	-1,402		25,172	129,390	13,482
15 ppm sulfur and under <sup>6</sup>			130,015	3,474	8,564	2,304	-1,028		17,886	127,499	12,439
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			1,855	4	_	-	-54		3,287	-1,374	366
Greater than 500 ppm sulfur			5,794	1,150	_		-320		3,999	3,265	677
Residual Fuel Oil <sup>7</sup>			27,629	10,446	_		-50		12,330	25,795	4,686
Less than 0.31 percent sulfur			65	65	_		-71		NA	NA	232
0.31 to 1.00 percent sulfur			5,068	714	_		-150		NA	NA	533
Greater than 1.00 percent sulfur			22,496	9,667	_		171		NA	NA	3,915
Petrochemical Feedstocks			46	343	_		0		-	389	2
Naphtha for Petro. Feed. Use			46	343	_		0		_	389	2
Other Oils for Petro. Feed. Use			-	-	_		-		-	-	-
Special Naphthas			310	450	1 001		-29		0.110	339	27
Lubricants			5,044		-1,321		-234		2,116	1,994	997
Waxes			05.157	246	_		100		45	201	1 000
Petroleum Coke			35,157	250	_		-188		28,041	7,554	1,363
Marketable			27,521	250	_		-188		28,041	-82 7,636	1,363
Catalyst			7,636 6 175	 817			 32		 487	6,473	1 371
Asphalt and Road Oil Still Gas			6,175 28,874				32		467	28,874	1,371 
Miscellaneous Products			3,135				7		8	3,120	75

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exporte of distillate final adjustments.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.